

BLUE RIDGE ELECTRIC MEMBERSHIP CORPORATION

Closed to New Accounts as of 6/25/98

Schedule Number: 2.3

ELECTRIC RATE

SCHEDULE GST - GENERAL SERVICE TIME-OF-USE SERVICE

Availability:

Available on a voluntary basis to general service, commercial, and manufacturing members for full time permanent service.

Membership:

Each consumer receiving service under this schedule shall be a member of the Cooperative and agrees to comply with the bylaws and abide by all service rules and regulations as adopted by the Cooperative's Board of Directors.

Type of Service:

The Cooperative will furnish 60-cycle service through one meter at one of the following approximate voltages where available:

Single-phase, 120/240 Volts, or
Three-phase, 208Y/120 Volts, or
Three-phase, Three-wire, 240 Volts

The type of service supplied will depend upon the voltage available. Prospective members should ascertain the available voltage by inquiring at the nearest Cooperative office before purchasing equipment.

Monthly Rate:

Distribution Service:

Basic Facilities Charge:

Single-phase	\$45.05 per month
Three-phase	\$65.88 per month

Distribution Demand Charge: \$2.23 per excess kW

Distribution Energy Charge:

First 200 kWh per kW of Billing Demand	2.93¢ per kWh
Next 200 kWh per kW of Billing Demand	1.52¢ per kWh
Over 400 kWh per kW of Billing Demand	1.10¢ per kWh

Wholesale Power Supply Service:

Supply Demand Charge:

On-Peak Demand Charge:	\$7.94 per kW during on-peak hours
------------------------	------------------------------------

Energy Supply Charge:

First 200 kWh per kW of Billing Demand	5.90¢ per kWh
Next 200 kWh per kW of Billing Demand	4.65¢ per kWh
Over 400 kWh per kW of Billing Demand	3.57¢ per kWh

On-Peak Hours:

1. The on-peak hours for the summer months of June through October shall be those hours, Monday-Friday, beginning at 2:00 P.M. and ending at 7:00 P.M.

2. The on-peak hours for the winter months of November through May shall be those hours, Monday-Friday, beginning at 7:00 A.M. and ending at 12:00 Noon.

Off-Peak Hours:

1. All other times.

Determination of Billing Demand:

For billing purposes, the on-peak billing demand shall be the maximum integrated thirty-minute demand occurring during the peak periods of the billing month. The excess demand shall be computed by comparing the member's maximum monthly-integrated thirty-minute demand to the on-peak demand and any amount over the on-peak billing demand shall be the excess demand for billing purposes.

Minimum Bill:

The minimum monthly distribution service bill shall be the appropriate basic facilities charge.

Payment:

Bills under this schedule are net and are due and payable at the office of the Cooperative when the bill is rendered. Bills are considered past due after twenty-five days and service is subject to be disconnected after due notice. A deposit as specified in the Cooperative's Service Rules and Regulations may be required.

Wholesale Power Cost Adjustment:

The above charges per kWh will be increased or decreased by 0.00001 cents per kWh or major fraction thereof, adjusted for line loss, by which the Cooperative's cost of purchased power per kWh exceeds or is less than Factor B of Schedule 8.1 - Wholesale Power Cost Adjustment Clause.

Capital Credits:

All monies received in excess of the cost of operating the Cooperative to provide service to members billed under this schedule shall be allocated to each member at the close of each fiscal year based on the billing of each member and credited to each member's capital credits account to be refunded as provided in the Bylaws.

North Carolina Sales Tax:

The above rate does not include N. C. sales tax. Any applicable sales tax will be computed and included on the bill.

Effective on bills rendered after September 5, 2018
Approved by Board of Directors August 23, 2018

